//0	REAT S	EAL
OCTOMAR IN	633.	044
TS o		K
ALL O	NORTH	DATO

NOTIFICATION FOR UNDERGROUND STORAGE TANKS NORTH DAKOTA DEPARTMENT OF ENVIRONMENTAL QUALITY DIVISION OF WASTE MANAGEMENT - UST PROGRAM SFN-10980 (REV: 09/2021) FOR STATE USE ONLY:

Facility ID#: \_\_\_\_\_

Log ID#:

. TYPE	E OF NOTIFICATION	🗆 First	□ Amended	Closure Closure		
I <u>. FAC</u>		check if nev	v facility name)			
Facil	ity Name Where Tanks Are Locat	ed:		County:		Phone Number:
Facil	ity Mailing Address (or PO Box)		City:	State:		Zip Code:
Facil	ity 911 ADDRESS (REQUIRED):		City	State:		Zip Code:
Facil	ity Latitude and Longitude in Dec	imal Degrees:				
TYF	PE OF FACILITY					
	Gas Station		Local Government		Contractor	
	Petroleum Distributor		State Government		Truck/Transp	portation
	Air Taxi (Airliner)		Federal Non-Military	Installation	Utilities	
	Aircraft Owner		Federal Military Instal	llation	Farm	
	Auto Dealership		Commercial		Residential	
	Railroad		Industrial		□ Other	
AR	E THE TANKS LOCATED	ON INDIAN	LANDS?	🗆 No 🛛 Tr	ribe/Nation:	

#### **III. TANK OWNER INFORMATION**

Name of Tank Own	er:			Phone Number:		
Owner Mailing Add	ress:		City:	State:		Zip Code:
Type of Owner:	Federal	□ State	🗖 Local	Commercial	Private	

### **IV. CONTACT PERSON INFORMATION**

First Name:	Last Name:	Title:	Phone Number:	Email Address:
Contact Person's Mailing	Address:	City:	State:	Zip Code:

### V. DESCRIPTION OF UNDERGROUND STORAGE TANKS

Note: If there are more than seven underground storage tanks or tank compartments at this location, make additional copies of this form before filling in any information.

1. TANK INFORMATION		1	•				
Tank ID	Tank						
Estimated total capacity of tank (gallons)							
Is the tank compartmented? Y/N							
Compartment ID (if applicable) i.e. 1a, 1b							
Size of compartment (gallons)							
Is the tank used for heating oil only?							
Is the tank used for an emergency power generator?							
Is the tank an aboveground tank (AST)?							
2. STATUS OF TANK OR COMPARTMENT							
Currently In Use							
Temporarily Out of Use							
Permanently Out of Use							
3. INSTALLATION							
Date of Installation (mm/dd/yy)							
4. SUBSTANCE STORED				•	•		•
Gasoline							
Alcohol Blends >15% or E85							
Diesel							
Biodiesel >20%							
Heating Oil							
Used Oil							
Hazardous Substance							
Name of substance or CAS number							
Other (specify)							
5. TANK MATERIAL							
Bare Steel							
Cathodically Protected Steel							
Epoxy Coated Steel							
Fiberglass Reinforced Plastic							
Concrete							
Unknown							
Other (specify)							
6. CONSTRUCTION OF TANK		-	_	-	-		-
Single-Walled							
Double-Walled							
Polyethylene Tank Jacket							
Lined Interior							
Excavation Liner							
7. CATHODIC PROTECTION FOR TANKS							
Sacrificial Anodes							
Impressed Current							
Not required							

Tank ID	Tank						
Compartment ID (if applicable)							
8. LEAK DETECTION FOR TANKS AND COMPARTMENTS							
Manual Tank Gauging							
Tank Tightness Testing							
Automatic Tank Gauging							
Interstitial Monitoring							
Statistical Inventory Reconciliation							
Other method allowed by the state (specify)							

## VI. DESCRIPTION OF SPILL AND OVERFILL SYSTEM

9. SPILL PREVENTION DEVICE (tank)				
Installation date				
Capacity of spill bucket (gallons)				
Delivery of product less than 25 gallons?				
Is containment double-walled?				
10. LEAK DETECTION USED ON SPILL BUCKET				
Interstitial Monitoring				
Tightness Testing				
Other method (specify)				
11. OVERFILL PREVENTION DEVICE (tank)				
Ball Float Valve				
High Level Alarm				
Automatic Shutoff (flapper valve)				
Other method allowed by the state				

## VII. DESCRIPTION OF PIPING SYSTEM

12. DATE OF PIPING INSTALLATION				
13. PIPING MATERIAL		 -	-	
Bare or Galvanized Steel				
Cathodically Protected Steel				
Fiberglass Reinforced Plastic				
Flexible Plastic				
Copper				
Unknown				
Other (specify)				
14. CONSTRUCTION OF PIPING	-			-
Single-Walled				
Double-Walled				
Secondary Containment				

Tank ID	Tank						
Compartment ID (if applicable)							
15. CATHODIC PROTECTION FOR PIPING							
Sacrificial Anodes							
Impressed Current							
Not required							
16. TYPE OF PIPING SYSTEM							
Pressurized							
Suction with no valve at tank (safe suction)							
Suction with valve at tank							
Gravity fed							
17. LEAK DETECTION FOR PIPING							
Interstitial Monitoring with Sump Alarms							
Interstitial Monitoring Visual Monitoring							
Annual Line Tightness Testing							
Electronic .2 gph Line Leak Detectors							
Mechanical 3 gph Line Leak Detectors							
Statistical Inventory Reconciliation							
Other method allowed by the state (specify)							
18. FOR PRESSURIZED PIPING SYSTEMS					ſ	I	I
Make and Model of Line Leak Detector							
Automatic Flow Restriction							
Automatic Shut Off Device							
Continuous Alarm System (Sump Sensors)							
<b>19. PIPING SUMP INFORMATION</b>							
Installation date							
Capacity of piping sump (gallons)							
Is piping sump double-walled?							
Does the piping sump have sump alarms?							
Is the sump contained?							
20. CONSTRUCTION OF PIPING SUMP		1	1	I	Γ	I	I
Fiberglass							
Plastic							
Metal							
Other (specify)							
21. LEAK DETECTION FOR PIPING SUMP		1	1		Γ		
Interstitial Monitoring							
Tightness Testing							
Other method (specify)							

#### **VIII. DESCRIPTION OF DISPENSERS**

22. DISPENSER INFORMATION				
Dispenser ID				
Installation date				
Is this a single hose dispenser?				
Does this dispenser only use credit card?				
Is the dispenser a blender dispenser?				
Is this a satellite dispenser?				
Does the dispenser have under dispenser				
containment?				
23. UNDER DISPENSER CONTAINMENT (UDC)		-		
Capacity of containment (gallons)				
Is the containment double-walled?				
Does the UDC have sump sensors?				
24. CONSTRUCTION OF UDC				
Fiberglass				
Plastic				
Other (specify)				
25. LEAK DETECTION USED ON UDC				
Interstitial Monitoring				
Tightness Testing				
Other method (specify)				

## IX. ADDITIONAL INFORMATION

Tank	Tank	Tank	Tank	Tank	Tank	Tank
	_					
LITY						
		e with Section	Gove	ernment	33.1-24-08-1	.02 NDAC
tanks in the :	e United State	es, this facility	meets the	financial respo	onsibility req	uirements
			🗆 Lette	er of Credit		
			Trus	t Fund		
			🛛 Sure	ty Bond		
	quirements Compensati tanks in the	quirements in accordance Compensation Fund tanks in the United State	quirements in accordance with Section Compensation Fund  tanks in the United States, this facility	quirements in accordance with Sections 33.1-24-0 Compensation Fund	quirements in accordance with Sections 33.1-24-08-80 through Compensation Fund Government Railroad tanks in the United States, this facility meets the financial respo	quirements in accordance with Sections 33.1-24-08-80 through 33.1-24-08-1 Compensation Fund Government Railroad tanks in the United States, this facility meets the financial responsibility request Letter of Credit Trust Fund

### X. CERTIFICATION OF INSTALLATION

(Blocks 28, 29, 30 and 31 to be completed by installer)

28. INSTALLATIO	N (tank(s) and its associated piping have	the same numbers; list all that	apply)	Tank No(s).	Piping No(s).
	The installer has been cer	tified by the tank and piping ma	nufacturers		
		The installer has been certified	by the state		
	The installation has been insp	ected by a registered professior	nal engineer		
	All work listed on the manufacturer'	s installation checklists has beer	n completed		
	Another method was u	sed as allowed by the state (ple	ase specify)		
	T-UP PRECISION TEST				
(Precision test to	be done after tank(s) and piping have be	en covered with backfill and fin	al cover.)		
Completed By:					
	Signature	Position	Date (mi	m/dd/yy)	
	Name (print)	Company	Phone		
	Mailing Address	City	State		Zip Code
	Date of Start-Up Test				
30. TYPE OF STAI		<del></del>		Tank No(s).	Piping No(s).
30. TYPE OF STAI		Tightness test (w			Piping No(s).
30. TYPE OF STAI		Monitoring of inte	rstitial space		
30. TYPE OF STAI	RT-UP TEST	Monitoring of inte Automatic tank	rstitial space gauging test		N/A
	RT-UP TEST	Monitoring of inte	rstitial space gauging test		
31. OATH:	RT-UP TEST Manua	Monitoring of inte Automatic tank I tank gauging (tanks less than 1	rstitial space gauging test .000 gallons)		N/A N/A
<b>31. OATH:</b> I (Installer) certify t	RT-UP TEST	Monitoring of inte Automatic tank I tank gauging (tanks less than 1	rstitial space gauging test .000 gallons)		N/A N/A
31. OATH:	RT-UP TEST Manua	Monitoring of inte Automatic tank I tank gauging (tanks less than 1	rstitial space gauging test .000 gallons)		N/A N/A
<b>31. OATH:</b> I (Installer) certify t	RT-UP TEST Manua	Monitoring of inte Automatic tank I tank gauging (tanks less than 1	rstitial space gauging test .000 gallons) he best of my		N/A N/A
<b>31. OATH:</b> I (Installer) certify t	RT-UP TEST Manua hat the information concerning the installati	Monitoring of inte Automatic tank I tank gauging (tanks less than 1 on provided in section X is true to t	rstitial space gauging test .000 gallons) he best of my	belief and knowle	N/A N/A
<b>31. OATH:</b> I (Installer) certify t	RT-UP TEST Manua hat the information concerning the installati	Monitoring of inte Automatic tank I tank gauging (tanks less than 1 on provided in section X is true to t	rstitial space gauging test .000 gallons) he best of my	belief and knowle	N/A N/A
<b>31. OATH:</b> I (Installer) certify t	RT-UP TEST Manua hat the information concerning the installati Signature	Monitoring of inte Automatic tank I tank gauging (tanks less than 1 on provided in section X is true to t Position	rstitial space gauging test .000 gallons) he best of my Date (r	belief and knowle	N/A N/A
<b>31. OATH:</b> I (Installer) certify t	RT-UP TEST Manua hat the information concerning the installati Signature	Monitoring of inte Automatic tank I tank gauging (tanks less than 1 on provided in section X is true to t Position	rstitial space gauging test .000 gallons) he best of my Date (r	belief and knowle	N/A N/A
<b>31. OATH:</b> I (Installer) certify t	RT-UP TEST Manua hat the information concerning the installati Signature Name (print)	Monitoring of inte Automatic tank I tank gauging (tanks less than 1 on provided in section X is true to t Position Company	rstitial space gauging test .000 gallons) he best of my Date (r Phone	belief and knowle	N/A N/A dge.

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and **all attached documents**, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete.

Signature	Title	Date (mm/dd/yy)			
Name (print)					
SFN 10980 Rev.: 9/2021	Page 6 of 6				

### HOW TO FILL OUT THIS FORM

**Section I. TYPE OF NOTIFICATION** - Check "First" for new facilities. Check "Amended" to update existing tank system information, facility information, or contact information. Check "Closure" for tank systems that have been closed.

**Section II. FACILITY INFORMATION** - This section contains information on the actual location of the tanks. You must use the correct 911 street address so that the facility can easily be located.

**Section IV. CONTACT PERSON INFORMATION** - This is the person who the Department will contact with any questions regarding the UST system(s).

Section V. DESCRIPTION OF UNDERGROUND STORAGE TANKS - A tank installer generally completes this information.

Block 1. Tank ID is an ID that you use to identify the tank. Typically, the ID is numeric such as Tank 1, Tank 2, etc. If the tank has compartments, you must also use an ID for each compartment such as 1a, 1b, etc where the number "1" identifies the tank number and the letters "a" and "b" represent the different compartments. Example:

1. TANK ID	Tank _	Tank _	Tank 2	Tank 3	Tank	Tank	_ Tank
Estimated total capacity of tank (gallons)	10,000		8,000	8,000			
Is the tank compartmented Y/N	yes	yes	no	no			
COMPARTMENT ID (if applicable) i.e. 1a, 1b	10	Ib	_	-			
Size of compartment (gallons)	5,000	5,000			-		11

**Section VI. DESCRIPTION OF SPILL AND OVERFILL SYSTEM** – This information is generally completed by the tank installer.

Section VII. DESCRIPTION OF PIPING SYSTEM - A tank installer generally completes this information.

Section VIII. DESCRIPTION OF DISPENSERS - A tank installer generally completes this information.

Block 22. A satellite dispenser is a second dispenser which is plumbed from the primary dispenser to a location on the opposite side of the vehicle which is usually intended to shorten the length of fueling saddle tanks on diesel trucks. Leak detection must be provided on the piping system from the primary dispenser to the satellite dispenser.

### Section IX. ADDITIONAL INFORMATION

Block 26. Complete this information for tanks that are removed from the ground or closed in place.

Block 27. This block refers to financial responsibility. Call the North Dakota Petroleum Release Compensation Fund (PTRCF) office at 701-328-9600 for more information. Owners or operators of one hundred one or more petroleum underground storage tanks are required to provide **two million dollars** in annual financial responsibility in accordance with Section 33.1-24-08-83.2b

Section X. CERTIFICATION OF INSTALLATION - Blocks 28, 29 and 30 are to be completed by the tank installer.

### **GENERAL INFORMATION**

The primary purpose of this notification form is to provide information about the installation, existence, changes to, and closure of underground storage tank systems (USTs) that store or have stored petroleum or hazardous substances. The information you provide will be based on reasonably available records, or in the absence of such records, your knowledge or recollection.

Federal law requires UST owners to use this notification form for all USTs storing regulated substances that are brought into use after May 8, 1986, or USTs in the ground as of May 8, 1986 that have stored regulated substances at any time since January 1, 1974.

**Who Must Notify?** Owners of USTs that store regulated substances (unless exempted) are required to notify the North Dakota Underground Storage Tank Program (NDUST) of the existence of their USTs. An owner is defined as:

- In the case of an UST in use on November 8, 1984, or brought into use after that date, any person who owns an UST used for storage, use, or dispensing of regulated substances; or
- In the case of an UST in use before November 8, 1984, but no longer in use on that date, any person who owned the UST immediately before its discontinuation.

Also, owners of previously deferred UST systems with field constructed tanks or airport hydrant fuel distribution systems in the ground as of October 13, 2015 must submit a one-time notification of existence by October 13, 2018. Owners of UST systems with field constructed tanks or airport hydrant fuel distribution systems brought into use after October 13, 2015 are considered new facilities and must follow the same notification requirements as all other UST owners.

What USTs Are Required to Notify? An UST system is defined as any one or combination of tanks that is used to contain an accumulation of regulated substances, and whose volume (including connected underground piping) is 10 percent or more beneath the ground. Regulated USTs store petroleum or hazardous substances (see *What Substances Are Covered* below). This includes UST systems with field-constructed tanks or airport hydrant fuel distribution systems.

# What Tanks Are Excluded From Notification?

- Tanks removed from the ground before May 8, 1986;
- Farm or residential tanks of 1,100 gallons or less capacity storing motor fuel for noncommercial purposes;
- Tanks storing heating oil for consumptive use on the premises where stored;
- Septic tanks;
- Certain pipeline facilities regulated under chapters 601 and 603 of Title 49;
- Surface impoundments, pits, ponds, or lagoons;
- Storm water or wastewater collection systems;
- Flow-through process tanks;
- Liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
- Tanks on or above the floor of underground areas, such as basements or tunnels;
- Tanks with a capacity of 110 gallons or less;
- Wastewater treatment tank systems;
- UST systems containing radioactive material that are regulated under the Atomic Energy Act of 1954;
- UST systems that are part of an emergency generator system at nuclear power generation facilities regulated by the Nuclear Regulatory Commission under 10 CFR part 50.

SFN 10980 Rev.: 05/2019

What Substances Are Covered? The notification requirements apply to USTs containing a complex blend of hydrocarbons or certain hazardous substances. A complex blend of hydrocarbons includes gasoline, used oil, diesel fuel, ethanol, biodiesel, crude oil or any fraction thereof, which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute). Hazardous substances are those found in Section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, with the exception of those substances regulated as hazardous waste under Subtitle C of the Resource Conservation and Recovery Act.

**When And Who To Notify?** Owners who bring USTs into use after May 8, 1986 must submit this notification form to the NDUST Program within 30 days of bringing the UST into use. Any changes to the facility or tank system, including ownership changes must be submitted to the NDUST Program within 30 days.

**Where Must One Notify?** Mailing Address: North Dakota Department of Environmental Quality, Division of Waste Management, 4201 Normandy St, Bismarck, ND 58503-1324. Telephone: 701-328-5166, Fax: 701-328-5200. (Office is located at: 4201 Normandy St, Bismarck, ND 58503-1324.)